

LETICIA C. PIMENTEL

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August 19, 2022

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 22-13-NG Rhode Island Energy Distribution Adjustment Charge Filing
Responses to Division Data Requests – Set 1**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”), I have enclosed the Company’s responses to the First Set of Data Requests issued by the Division of Public Utilities and Carriers in the above-referenced docket.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3337.

Sincerely,



Leticia C. Pimentel

Enclosure

cc: Docket 22-13-NG Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

August 19, 2022

Date

Docket No. 22-13-NG – Narragansett Electric Co. d/b/a RI Energy – 2022 Annual Distribution Adjustment Charge Filing (DAC) – Service List as of 7/29/22

Name/Address	E-mail	Phone
Rhode Island Energy Jennifer Hutchinson, Esq. Rhode Island Energy 280 Melrose St. Providence, RI 02907 Leticia Pimentel, Esq. Robinson & Cole LLP One Financial Plaza, 14th Floor Providence, RI 02903	jhutchinson@pplweb.com ;	401-709-3337
	cobrien@pplweb.com ;	
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	mlittle@pplweb.com ;	
	pblazunas@ceadvisors.com ;	
nsouza@ceadvisors.com ;		
National Grid Ryan Scheib Michael Pini James Allen Theresa Burns	Ryan.Scheib@nationalgrid.com ;	
	michael.pini@nationalgrid.com ;	
	James.h.allen@nationalgrid.com ;	
	Theresa.Burns@nationalgrid.com ;	

Leo Wold, Esq. Division of Public Utilities & Carriers 89 Jefferson Boulevard Warwick, RI 02888	Leo.Wold@dpuc.ri.gov ; John.bell@dpuc.ri.gov ; Al.mancini@dpuc.ri.gov ; Margaret.L.Hogan@dpuc.ri.gov ; Paul.roberti@rdpuc.ri.gov egolde@riag.ri.gov ;	401-780-2130
<u>Jerome D. Mierzwa</u> <u>Lafayette Morgan</u> Exeter Associates 10480 Little Patuxent Parkway, Suite 300 Columbia, Maryland 21044	jmierzwa@exeterassociates.com ; lmorgan@exeterassociates.com ;	410-992-7500
David Effron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243	Djeffron@aol.com ;	603-964-6526
File an original & nine (9) copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov ; Patricia.lucarelli@puc.ri.gov ; Todd.bianco@puc.ri.gov ; Alan.nault@puc.ri.gov ;	401-780-2107

The Narragansett Electric Company
d/b/a Rhode Island Energy
In Re: Docket 22-13-NG
Rhode Island Energy Distribution Adjustment Charge Filing
Responses to Division's First Set of Data Requests
Issued August 12, 2022

Division 1-1

Request:

Please provide Schedule JDO/JHA-1 in Excel format.

Response:

Please see Attachment DIV 1-1 in Excel format.

The Narragansett Electric Company
d/b/a Rhode Island Energy
In Re: Docket 22-13-NG
Rhode Island Energy Distribution Adjustment Charge Filing
Responses to Division's First Set of Data Requests
Issued August 12, 2022

Division 1-2

Request:

Referring to Schedule JDO/JHA-1, Page 1, please provide supporting documentation for the Current Year actual Pension/PBOP Expense Direct, Current Year actual Service Company Pension/PBOP Expense, and Current Year actual Affiliate Pension/PBOP Expense.

Response:

Please see Attachment DIV 1-2 for the supporting documentation for the Current Year actual Pension/PBOP Expense Direct, Current Year actual Service Company Pension/PBOP Expense and Current Year actual Affiliate Pension/PBOP Expense.

The Narragansett Electric Company
d/b/a Rhode Island Energy
Pension
FY 2022 (April 2021 - March 2022)

Pension Costs Charged to The Narragansett Electric Company-Gas

G/L Account - Key (Not Compounded)	(Multiple Items)
L03 Cost Type	(Multiple Items)
Receiving Segment - Key	RIGASD

	(a)	(b)	(c)	(d)	(e)	(f) = (b) + (c) + (e)	(g) = (d)	(h) = (f) + (g)
Row Labels	Sum of CAPEX - Amount	Sum of COR - Amount	Sum of OPEX - Amount	Sum of Other Balance Sheet - Amount	Total BS - Amount	Total OPEX - Amount	Total - Amount	
Narragansett Electric Co								
Boston Gas Company	4,865	1,625	8,306		6,490	8,306	14,796	
Brooklyn Union Gas-KEDNY	838	39	3,477	3	880	3,477	4,357	
KS Gas East Corp-KEDLI	837		2,020		837	2,020	2,858	
Massachusetts Electric Co	155	9	2,334	19	183	2,334	2,517	
Narragansett Electric Co	1,975,816	198,889	2,912,323	23,937	2,198,641	2,912,323	5,110,965	
NG Engineering Svcs, LLC	361		217		361	217	577	
NGUSA Service Company	626,758	15,100	965,219	18,302	660,160	965,219	1,625,379	
Niagara Mohawk Power Corp	1,254	33	15,430	1,703	2,990	15,430	18,420	
Transgas Inc			87		-	87	87	
Grand Total	2,610,884	215,695	3,909,413	43,964	2,870,543	3,909,413	6,779,957	
Total from above	2,610,884	215,695	3,909,413	43,964	2,870,543	3,909,413	6,779,957	
Deferrals - Gas			(2,521,793)		-	(2,521,793)	(2,521,793)	
Pension-Gas			2,148,532		-	2,148,532	2,148,532	
Prior Period Adj-Gas			3,145		-	3,145	3,145	
Adjusted 9variance in SAP CO vs. FI)-Gas			0		-	0	0	
Adjusted Total	2,610,884	215,695	4,279,529	43,964	2,870,543	4,279,529	7,150,072	
Total Direct	1,975,816	198,889	3,282,439	23,937	2,198,641	3,282,439	5,481,080	
Total Charged from ServCo	626,758	15,100	965,219	18,302	660,160	965,219	1,625,379	
Total Charged from Affiliates	8,310	1,707	31,871	1,725	11,742	31,871	43,613	
Total	2,610,884	215,695	4,279,529	43,964	2,870,543	4,279,529	7,150,072	

The Narragansett Electric Company
d/b/a Rhode Island Energy
PBOP
FY 2022 (April 2021 - March 2022)

PBOP Costs Charged to The Narragansett Electric Company-Gas

G/L Account - Key (Not Compounded)	(Multiple Items)
L03 Cost Type	(Multiple Items)
Receiving Segment - Key	RIGASD

(a)	(b)	(c)	(d)	(e)	(f) = (b) + (c) + (e)	(g) = (d)	(h) = (f) + (g)
Row Labels	Sum of CAPEX - Amount	Sum of COR - Amount	Sum of OPEX - Amount	Sum of Other Balance Sheet - Amount	Total BS - Amount	Total OPEX - Amount	Total - Amount
Narragansett Electric Co							
Boston Gas Company	1,112	381	1,958		1,493	1,958	3,451
Brooklyn Union Gas-KEDNY	265	12	1,101	1	278	1,101	1,379
KS Gas East Corp-KEDLI	659		1,574		659	1,574	2,233
Massachusetts Electric Co	44	2	690	5	52	690	741
Narragansett Electric Co	579,944	57,329	(434,663)	7,005	644,278	(434,663)	209,615
New England Power Company			-		-	-	-
NG Engineering Svcs, LLC	217		131		217	131	348
NG Generation LLC			82,149		-	82,149	82,149
NGUSA Service Company	190,319	4,531	(92,744)	5,561	200,411	(92,744)	107,667
Niagara Mohawk Power Corp	802	22	10,235	1,064	1,887	10,235	12,122
Transgas Inc			37		-	37	37
Grand Total	773,362	62,277	(429,533)	13,636	849,275	(429,533)	419,742
Total from above	773,362	62,277	(429,533)	13,636	849,275	(429,533)	419,742
Deferrals - Gas			(621,816)		-	(621,816)	(621,816)
PBOP-Gas			825,270		-	825,270	825,270
Prior Period Adj-Gas			(30,318)		-	(30,318)	(30,318)
Adjusted variance in SAP CO vs. FI)-Gas			539		-	539	539
Adjusted Total	773,362	62,277	(603,208)	13,636	849,275	(603,208)	246,067
Total Direct	579,944	57,329	(608,338)	7,005	644,278	(608,338)	35,940
Total Charged from ServCo	190,319	4,531	(92,744)	5,561	200,411	(92,744)	107,667
Total Charged from Affiliates	3,100	417	97,874	1,070	4,586	97,874	102,461
Total	773,362	62,277	(603,208)	13,636	849,275	(603,208)	246,067

The Narragansett Electric Company
d/b/a Rhode Island Energy
In Re: Docket 22-13-NG
Rhode Island Energy Distribution Adjustment Charge Filing
Responses to Division's First Set of Data Requests
Issued August 12, 2022

Division 1-3

Request:

Referring to Schedule JDO/JHA-1, Page 2, please provide supporting documentation for the amounts on Lines (10), (11), (14) and (15).

Response:

Please see Attachment DIV 1-3-1 for the supporting documentation for the Current Year actual Pension Capitalized Amounts that are reported on Schedule JDO/JHA-1, Page 2, Lines (10) and (11).

The amounts reported in Column (b), Lines (10) and (11) are from FY 2021 (RIPUC Docket No. 5165). That column is included on Schedule JDO/JHA-1, Page 2 to calculate the Five Quarter Average for the Cumulative Under/(Over) Funding on Line (21) of Page 2 of that schedule. Consequently, the documentation provided in Attachment DIV 1-3-1 does not include support for that column.

Please see Attachment DIV 1-3-2 for the supporting documentation for the Company's Contribution for Pension that is reported on Schedule JDO/JHA-1, Page 2, Line (14).

Line (15) is a sum of Line (3), Line (5) and Line (11).

The Narragansett Electric Company
d/b/a Rhode Island Energy
Pension
FY 2022 (April 2021 - March 2022)

Pension Costs Charged to The Narragansett Electric Company-Gas

G/L Account - Key (Not Compounded)	(Multiple Items)
L03 Cost Type	(Multiple Items)
Receiving Segment - Key	RIGASD

	(a)	(b)	(c)	(d)	(e)	(f) = (b) + (c) + (e)	(g) = (d)	(h) = (f) + (g)
Row Labels	Sum of CAPEX - Amount	Sum of COR - Amount	Sum of OPEX - Amount	Sum of Other Balance Sheet - Amount	Total BS - Amount	Total OPEX - Amount	Total - Amount	
Narragansett Electric Co								
Direct	1,975,816	198,889	2,912,323	23,937	2,198,641	2,912,323	5,110,965	
Q1	502,525	61,309	172,581	5,588	569,422	172,581	742,002	
Q2	535,336	70,952	138,617	6,617	612,904	138,617	751,521	
Q3	431,851	35,403	705,485	4,870	472,124	705,485	1,177,608	
Q4	506,105	31,225	1,895,641	6,863	544,192	1,895,641	2,439,833	
ServCo	626,758	15,100	965,219	18,302	660,160	965,219	1,625,379	
Q1	174,119	2,646	257,563	5,630	182,395	257,563	439,958	
Q2	162,513	(1,121)	294,134	4,449	165,841	294,134	459,975	
Q3	143,918	4,106	255,732	3,825	151,849	255,732	407,581	
Q4	146,209	9,468	157,791	4,398	160,075	157,791	317,866	
Affiliate	8,310	1,707	31,871	1,725	11,742	31,871	43,613	
Q1	752	4	7,506	404	1,160	7,506	8,666	
Q2	2,897	327	8,566	426	3,649	8,566	12,215	
Q3	2,194	240	7,211	420	2,854	7,211	10,065	
Q4	2,467	1,136	8,587	475	4,079	8,587	12,665	
Grand Total	2,610,884	215,695	3,909,413	43,964	2,870,543	3,909,413	6,779,957	
Total from above	2,610,884	215,695	3,909,413	43,964	2,870,543	3,909,413	6,779,957	
Deferrals - Gas			(2,521,793)		-	(2,521,793)	(2,521,793)	
Pension-Gas			2,148,532		-	2,148,532	2,148,532	
Prior Period Adj-Gas			3,145		-	3,145	3,145	
Adjusted 9variance in SAP CO vs. FI)-Gas			0		-	0	0	
Adjusted Total	2,610,884	215,695	4,279,529	43,964	2,870,543	4,279,529	7,150,072	
Q1	677,396	63,959	1,113,618	11,622	752,977	1,113,618	1,866,595	
Q2	700,745	70,158	1,151,357	11,491	782,394	1,151,357	1,933,751	
Q3	577,962	39,749	1,003,177	9,115	626,826	1,003,177	1,630,003	
Q4	654,781	41,829	1,011,376	11,736	708,346	1,011,376	1,719,722	
Total	2,610,884	215,695	4,279,529	43,964	2,870,543	4,279,529	7,150,072	

The Narragansett Electric Company-Gas
Pension and PBOP Funding June 1, 2021 through June 30, 2022

Line No.	Date	Major Plan Category	Trust Short Name	Paying Company	Amount by Company	Plan Type	Contribution Type	Contribution Year	Fiscal
1	7/15/2021	National Grid	NG FAPP	Narragansett Gas Company	683,250	Pension	Regular	FY2022	
2	10/14/2021	National Grid	NG FAPP	Narragansett Gas Company	683,250	Pension	Regular	FY2022	
3				Total Funding Pension	<u>1,366,500</u>				
4									
5									
6				Direct Funded	-				
7				Other Funding	682 1/				
8				Total Funding PBOP	<u>682</u>				

1/ Represents other direct fundings to healthcare administrators and prescription drug providers such as Blue Cross/Blue Shield of Mass. Inc., Caremark LLC and Delta Dental Services of Mass.



July 8, 2021

Ms. Francine Kollydas
National Grid USA
One MetroTech USA
Brooklyn, NY 11201

Dear Francine,

Subject: Fiscal Year 2022 Contribution Allocations – Final Average Pay Pension Plan

It is our understanding that National Grid will be making 2022 Fiscal Year contributions totaling \$57,707,000 to the Final Average Pay Pension Plan. Below is the company allocation of the total contribution, contributions to date and the July quarterly contribution.

	Total Fiscal 2022 Contribution	Fiscal 2022 Contributions Year to Date	July 2021 Quarterly Contribution
NG Service Company	\$ 34,998,000	\$ 8,749,500	\$ 8,749,500
Mass Electric	14,838,000	3,709,500	3,709,500
New England Gas	2,733,000	683,250	683,250
New England Power	0	0	0
Narragansett Electric	4,598,000	1,149,500	1,149,500
Nantucket Electric	<u>540,000</u>	<u>135,000</u>	<u>135,000</u>
Total Final Average Pay Pension Plan	\$ 57,707,000	\$ 14,426,750	\$ 14,426,750

The company contribution allocation is based on information provided by National Grid. In addition, it is our understanding that National Grid is allocating the retiree welfare contributions to the pension plan.



Ms. Francine Kollydas
Page 2
July 8, 2021

Francine, if you have any questions, please let us know.

Sincerely,

A handwritten signature in black ink that reads "Steve". The signature is written in a cursive, flowing style.

Stephen F. Doucette

SFD:avm

cc: Ms. Mary Cammarata, National Grid USA
Mr. Calvin Chan, National Grid USA
Ms. Tiffany Forsyth, National Grid USA
Ms. Madeline Gothie, National Grid USA
Ms. Maureen Heaphy, National Grid USA
Ms. Audrey Kent, National Grid USA
Mr. Christopher McCusker, National Grid USA
Ms. Julie McKenna, National Grid USA
Mr. Mark Merzbacher, National Grid USA
Mr. James Molloy, National Grid USA
Mr. Michael Rooney, National Grid USA
Mr. Robert Streck, National Grid USA
Ms. Tara Sullivan, National Grid USA
Mr. Matthew Brex, Aon
Mr. Brian Cronin, Aon
Ms. Carol MacDonald, Aon
Mr. Hyusein Prashkov, Aon
Ms. Ditah Rimer, Aon
Ms. Liz Travis, Aon
Mr. Kyle Varanoske, Aon
Ms. Renee Vartabedian, Aon



October 7, 2021

Ms. Madeline Gothie
National Grid USA
40 Sylvan Road
Waltham, MA 02451

Dear Maddy,

Subject: Fiscal Year 2022 Contribution Allocations – Final Average Pay Pension Plan

It is our understanding that National Grid will be making 2022 Fiscal Year contributions totaling \$57,707,000 to the Final Average Pay Pension Plan. Below is the company allocation of the total contribution, contributions to date and the October quarterly contribution.

	Total Fiscal 2022 Contribution	Fiscal 2022 Contributions Year to Date	October 2021 Quarterly Contribution
NG Service Company	\$ 34,998,000	\$ 17,499,000	\$ 8,749,500
Mass Electric	14,838,000	7,419,000	3,709,500
New England Gas	2,733,000	1,366,500	683,250
New England Power	0	0	0
Narragansett Electric	4,598,000	2,299,000	1,149,500
Nantucket Electric	<u>540,000</u>	<u>270,000</u>	<u>135,000</u>
Total Final Average Pay Pension Plan	\$ 57,707,000	\$ 28,853,500	\$ 14,426,750

The company contribution allocation is based on information provided by National Grid. In addition, it is our understanding that National Grid is allocating the retiree welfare contributions to the pension plan.



Ms. Madeline Gothie
Page 2
October 7, 2021

Maddy, if you have any questions, please let us know.

Sincerely,

A handwritten signature in black ink that reads "Steve". The signature is written in a cursive, slightly slanted style.

Stephen F. Doucette

SFD:avm

cc: Ms. Mary Cammarata, National Grid USA
Mr. Calvin Chan, National Grid USA
Ms. Tiffany Forsyth, National Grid USA
Ms. Maureen Heaphy, National Grid USA
Ms. Audrey Kent, National Grid USA
Ms. Francine Kollydas, National Grid USA
Mr. Christopher McCusker, National Grid USA
Ms. Julie McKenna, National Grid USA
Mr. Mark Merzbacher, National Grid USA
Mr. James Molloy, National Grid USA
Mr. Michael Rooney, National Grid USA
Mr. Robert Streck, National Grid USA
Ms. Tara Sullivan, National Grid USA
Mr. Matthew Brex, Aon
Mr. Brian Cronin, Aon
Ms. Ye Na Jeon, Aon
Ms. Carol MacDonald, Aon
Mr. Hyusein Prashkov, Aon
Ms. Ditah Rimer, Aon
Ms. Liz Travis, Aon
Mr. Kyle Varanoske, Aon

The Narragansett Electric Company
d/b/a Rhode Island Energy
In Re: Docket 22-13-NG
Rhode Island Energy Distribution Adjustment Charge Filing
Responses to Division's First Set of Data Requests
Issued August 12, 2022

Division 1-4

Request:

Referring to Schedule JDO/JHA-1, Page 3, please provide supporting documentation for the amounts on Lines (10), (11), (14) and (15).

Response:

Please see Attachment DIV 1-4 for the supporting documentation for the Current Year actual PBOP Capitalized Amounts that are reported on Schedule JDO/JHA-1, Page 3, Lines (10) and (11).

The amounts reported in Column (b), Lines (10) and (11) are from FY 2021 (RIPUC Docket No. 5165). That column is included on Schedule JDO/JHA-1, Page 3 to calculate the Five Quarter Average for the Cumulative Under/(Over) Funding on Line (21) of Page 2 of that schedule. Consequently, the documentation provided in Attachment DIV 1-4 does not include support for that column.

Please see Attachment DIV 1-3-2 for the supporting documentation for the Company's Contribution for PBOP that is reported on Schedule JDO/JHA-1, Page 3, Line (14).

Line (15) is a sum of Line (3), Line (5) and Line (11).

The Narragansett Electric Company
d/b/a Rhode Island Energy
PBOP
FY 2022 (April 2021 - March 2022)

PBOP Costs Charged to The Narragansett Electric Company-Gas

G/L Account - Key (Not Compounded)	(Multiple Items)
L03 Cost Type	(Multiple Items)
Receiving Segment - Key	RIGASD

	(a)	(b)	(c)	(d)	(e)	(f) = (b) + (c) + (e)	(g) = (d)	(h) = (f) + (g)
Row Labels	Sum of CAPEX - Amount	Sum of COR - Amount	Sum of OPEX - Amount	Sum of Other Balance Sheet - Amount	Total BS - Amount	Total OPEX - Amount	Total - Amount	
Narragansett Electric Co								
Direct	579,944	57,329	(434,663)	7,005	644,278	(434,663)	209,615	
Q1	156,402	19,055	(142,479)	1,740	177,196	(142,479)	34,718	
Q2	156,215	20,610	(210,377)	1,930	178,755	(210,377)	(31,622)	
Q3	118,570	8,731	(18,923,212)	1,321	128,622	(18,923,212)	(18,794,591)	
Q4	148,757	8,933	18,841,405	2,014	159,704	18,841,405	19,001,110	
ServCo	190,319	4,531	(92,744)	5,561	200,411	(92,744)	107,667	
Q1	53,990	819	12,203	1,747	56,556	12,203	68,759	
Q2	51,943	(360)	(50,831)	1,422	53,005	(50,831)	2,174	
Q3	40,220	1,210	15,342,053	1,063	42,492	15,342,053	15,384,546	
Q4	44,166	2,862	(15,396,170)	1,329	48,357	(15,396,170)	(15,347,813)	
Affiliate	3,100	417	97,874	1,070	4,586	97,874	102,461	
Q1	404	2	4,284	266	672	4,284	4,957	
Q2	1,233	98	4,389	283	1,614	4,389	6,003	
Q3	519	48	3,425,441	232	800	3,425,441	3,426,241	
Q4	944	268	(3,336,240)	288	1,500	(3,336,240)	(3,334,740)	
Grand Total	773,362	62,277	(429,533)	13,636	849,275	(429,533)	419,742	
Total from above	773,362	62,277	(429,533)	13,636	849,275	(429,533)	419,742	
Deferrals - Gas				(621,816)	-	(621,816)	(621,816)	
PBOP-Gas				825,270	-	825,270	825,270	
Prior Period Adj-Gas				(30,318)	-	(30,318)	(30,318)	
Adjusted variance in SAP CO vs. FI)-Gas				539	-	539	539	
Adjusted Total	773,362	62,277	(603,208)	13,636	849,275	(603,208)	246,067	
Q1	210,795	19,876	(71,583)	3,753	234,425	(71,583)	162,841	
Q2	209,391	20,349	(197,676)	3,635	233,375	(197,676)	35,699	
Q3	159,309	9,989	(192,489)	2,616	171,914	(192,489)	(20,575)	
Q4	193,867	12,063	(141,460)	3,632	209,561	(141,460)	68,101	
Total	773,362	62,277	(603,208)	13,636	849,275	(603,208)	246,067	